Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2017 (Thousand Barrels)

	Ourule Brown										
	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	1,573			29,160	1,713	1,356	382	33,420	0	О	16,155
Hydrocarbon Gas Liquids	13,518	-14	1,677	1,068	-2,454		856	464	3,143	9,332	8,605
Natural Gas Liquids	13,518	-14	1,257	736	-2,756		815	464	3,143	8,319	8,407
Ethane	5,814		_	_	-		-118		1,312	-15	408
Propane	4,410		683 591	580	1,787 -27		565	 80	1,571	5,324	4,948
Normal ButaneIsobutane	1,331 662		-17	86 70	130		300 -12	384	176 1	1,425 472	2,625 123
Natural Gasoline	1,301	-14		-	-11		80	-	84	1,112	303
Refinery Olefins			420	332	_		41			1,013	198
Ethylene			15	-	_		-			15	_
Propylene			410		-		4			1,033	106
Butylene			-65 60	7	-		7 30			-65 30	23 69
Isobutylene		942		20,470	59,443	2,158		87,446	126	-747	
Other Liquids				,	,	,	-3,812	ŕ			74,202
Other Hydrocarbons		945		1,004	10,822	-2,308 100	-447 	10,889 100	21	0	9,393
Oxygenates (excluding Fuel Ethanol)		_		_	_	1	_	-	1	ő	_
Renewable Fuels (including Fuel Ethanol)		945		1,004	10,822	-2,409	-447	10,789	20	o	9,393
Fuel Ethanol		767		-	10,776	-1,476	-464	10,521	10	0	7,185
Renewable Fuels Except Fuel Ethanol		178		1,004	45	-933	17	268	9	0	2,208
Other Hydrocarbons				1,225	- -26		246	1,692	- 8	- -747	5,299
Motor Gasoline Blend.Comp. (MGBC)		-3		18,241	48,647	4,466	-3,611	74,865	97	-747	59,510
Reformulated		_		7,013	10,181	1,852	-2,421	21,467	0	ő	18,674
Conventional		-3		11,228	38,466	2,614	-1,190	53,398	97	0	40,836
Aviation Gasoline Blend. Comp				_	_		-	-	_	-	_
Finished Petroleum Products		_	120,976	7,290	45,508	-2,058	-1,032		6,774	165,974	87,193
Finished Motor Gasoline		-	102,388	316	5,038	-2,990	532		28	104,192	4,634
Reformulated		-	40,825	_	_	-775	4		_	40,046	34
Conventional		_	61,563	316	5,038	-2,215	528		28	64,146	4,600
Finished Aviation Gasoline Kerosene-Type Jet Fuel			2,916	902	1,857 14,486		1,049		114	1,834 17,141	170 10,240
Kerosene			101	902	14,400		-71		189	-17,141	1,505
Distillate Fuel Oil ⁶			10,237	2,179	21,905	932	-1,066		4,274	32,045	53,806
15 ppm sulfur and under			8,946	1,557	20,344	932	-1,534		3,996	29,317	45,061
Greater than 15 ppm to 500 ppm sulfur			76	32	253		395		277	-311	4,535
Greater than 500 ppm sulfur Residual Fuel Oil ⁷			1,215	590	1,308		73		1 500	3,040	4,210
Less than 0.31 percent sulfur			1,395 408	2,742 256	_		-675 -7		1,529 NA	3,283 NA	7,970 1,901
0.31 to 1.00 percent sulfur			408	411	_		266		NA.	NA NA	1,314
Greater than 1.00 percent sulfur			579	2,075	_		-934		NA	NA	4,755
Petrochemical Feedstocks			127	-	-27		10			90	121
Naphtha for Petro. Feed. Use			127	-	-		10			117	121
Other Oils for Petro. Feed. Use			21	_	-27		- 1			-27 20	19
Lubricants			395	140	503		-22		171	889	1,034
Waxes			11	88	-		29		52	18	443
Petroleum Coke			1,056	3	714		-		339	1,435	_
Marketable			362	3	714		_		339	741	
Catalyst			694		1 022					694	7 210
Asphalt and Road Oil			984 1,255	919	1,032		-846		69	3,711 1,255	7,219
Miscellaneous Products			90		-		3		9	78	32
Total	15,091	928	122,653	57,988	104,210	1,455	-3,606	121,330	10,043	174,559	186,155

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January

^{2005 (}see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

6 Evolutes stock located in the "Neutronia and production of the control of the con

Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly